

FIG. 1

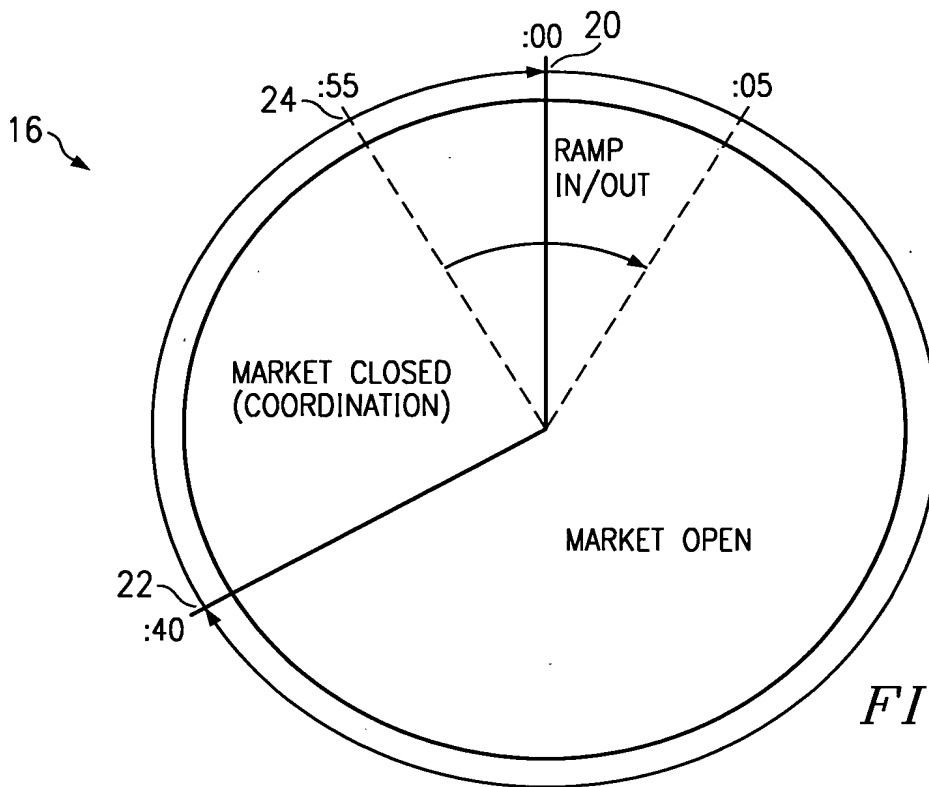


FIG. 2

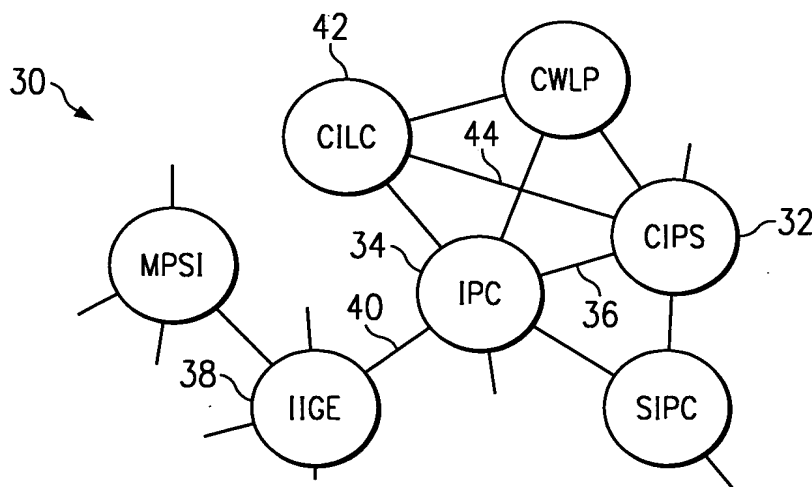


FIG. 3

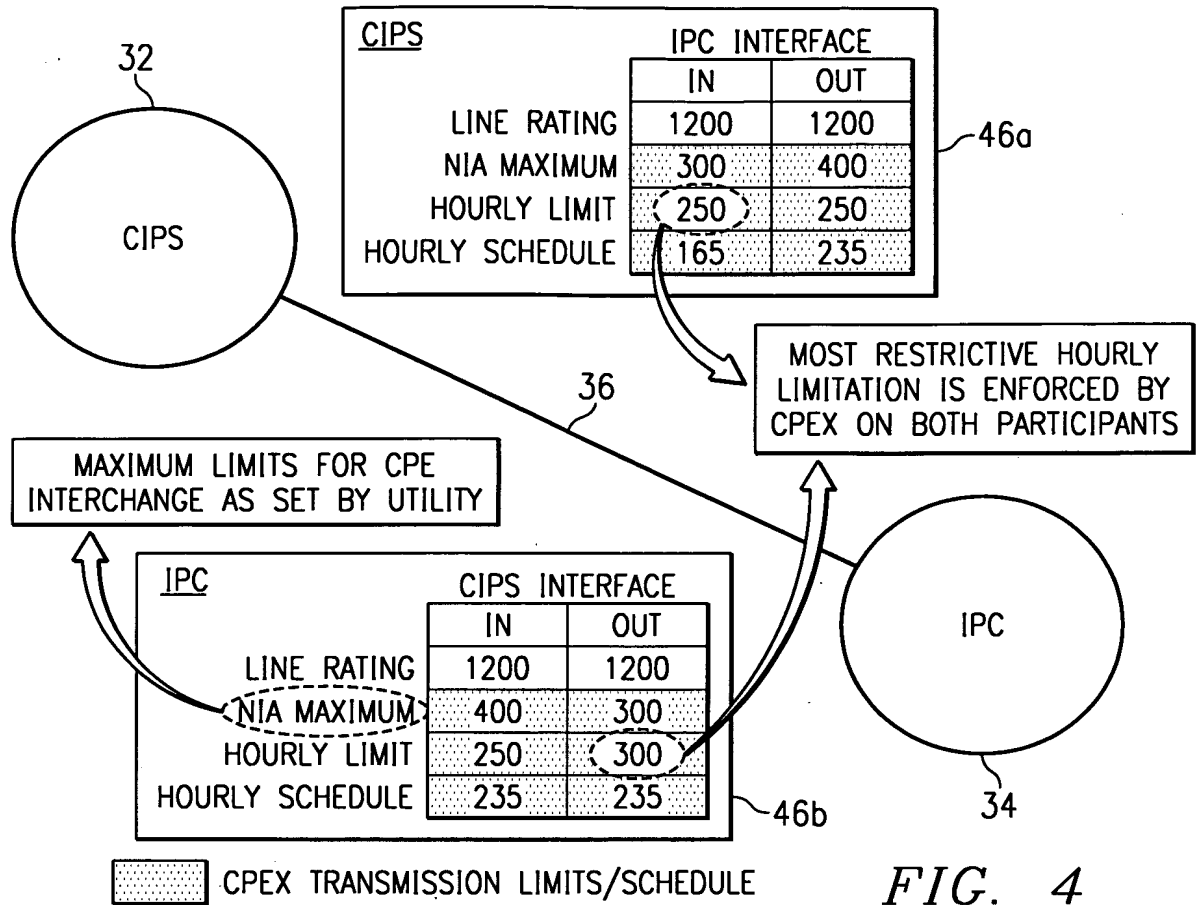


FIG. 4

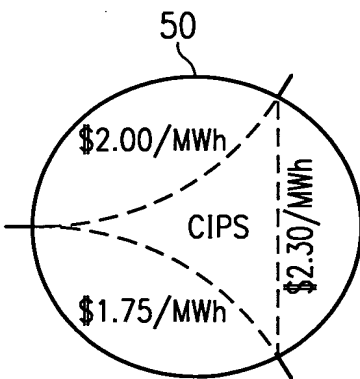


FIG. 5

Login

CPEX™

Continental Power Exchange, Inc.

Version 4.1

Login ID: 62

Password: 64

Login

Quit

Change Password

Help

FIG. 6

Old Password: 76

New Password: 78

Verify New Password: 80

OK

Cancel

Help

FIG. 7

The 'User Maintenance' window features a 'File Admin' menu and a 'User List' table. The table contains one entry: 'First I CILCO' and 'fredo o cilcouser'. To the right of the table is a form with the following fields: 'Name' (with sub-fields 'Last: 88', 'First:', and 'MI'), 'Employee ID:', 'Login ID:', 'Reset Password', 'Access Level:' (a dropdown menu showing 'Market Trader'), and 'Default View' (a dropdown menu showing 'CPExView 98'). Below the form are buttons for 'Close' (94), 'Refresh' (96), 'New' (98), 'Update' (100), 'Delete' (102), and 'Help' (104). At the bottom of the window are three buttons: 'Edit Primary Contracts' (106), 'View Secondary Contracts' (108), and 'Review Path Status' (110).

FIG. 8

The 'Contacts' window, labeled 112, features a 'File Admin' menu and displays contact information for 'Oklahoma Public Power'. It is organized into three sections: 'Control Center Supervisor' with fields for 'name: John Schmaltz', 'phone: 217-424-0023', and 'fax: 217-424-0022'; 'CPEX System Administrator' with fields for 'name: Deborah Billson', 'phone: 217-425-8899', and 'fax: 217-425-1212'; and 'Accounting' with fields for 'name: Dennis Swell', 'phone: 217-424-3131', and 'fax: 217-424-3232'. At the bottom are buttons for 'Refresh', 'Update', and 'Close'.

FIG. 9

Edit Primary Contract Display

CILCO can Sell to:

Participant Type: ****All****

No Contract With:

- ASSOC-Associato Electricidad Supplicanta
- BREC-Big River Electric Company
- CIPS-Central Illinois Power
- CSW-CENTRAL AND SOUTHWEST
- CWLP-Crisp Waters Light and Power
- DPL-Dayton Power & Light Company
- EMPIRE-Empire Electric
- ENTERGY-Entergy

Contract With:

Add>>

<<Remove

Select All Clear All

Select All Clear All

CILCO can Wheel for:

Participant Type: ****All****

No Contract With:

- ASSOC-Associato Electricidad Supplicanta
- BREC-Big River Electric Company
- CIPS-Central Illinois Power
- CSW-CENTRAL AND SOUTHWEST
- CWLP-Crisp Waters Light and Power
- DPL-Dayton Power & Light Company
- EMPIRE-Empire Electric
- ENTERGY-Entergy

Contract With:

Add>>

<<Remove

Select All Clear All

Select All Clear All

Close Help

FIG. 10

View Secondary Contract Display for CILCO

Participant Type: **NIA**

Contracts to Buy From:

Contracts to Use Wheelers:

Close Help

FIG. 11

Review Contract Path Status Display for CILCO

List Filters

Update List

Reset Filters

Seller: **All**

Link: **All**

Buyer: **All**

Path Status: **All**

	Path (s-w-w-w-w-b)	Status	Start Date	End Date
1	ASSOC>OPPD>MDW>IIGE>IP>CWLP>CILCO			
2	CILCO>CWLP>IP>IIGE>MDW>OPPD>ASSOC			
3	CILCO>IP>IIGE>MDW>ISTATE>SJLP>LES			
4	LES>SJLP>ISTATE>MDW>IIGE>IP>CILCO			
5	CILCO>IP>IIGE>MDW>KCPL>ASSOC>EMPIRE			
6	EMPIRE>ASSOC>KCPL>MDW>IIGE>IP>CILCO			
7	CILCO>IP>IIGE>MDW>KCPL>EMPIRE>SWPCO			
8	SWPCO>EMPIRE>KCPL>MDW>IIGE>IP>CILCO			
9	ASSOC>NPPD>MDW>ISTATE>IIGE>IP>CILCO			
10	CILCO>IP>IIGE>ISTATE>MDW>NPPD>ASSOC			
11	CILCO>CIPS>IP>IIGE>ISTATE>KCPL>OPPD			
12	OPPD>KCPL>ISTATE>IIGE>IP>CIPS>CILCO			
13	BREC>SIPCO>CIPS>CWLP>IP>CILCO			
14	CILCO>IP>CWLP>CIPS>SIPCO>BREC			

Path Status: Valid

Starting Date: 5/4/95

Time: 10:41 am

Ending Date: 5/4/95

Time: 10:41 am

Update Path

Close

Help

FIG. 12

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FIG. 13

CIPS-Market Open

Please confirm transmission limits

Interface Name	Max In	Max Out	Limit In	Limit Out
CILC	400	200	150	200
SIPC	175	400	100	200
IPC	250	250	200	200
CWLP	375	200	300	200

0

Confirm

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

138 140 142 144 146

134

Buy Sell Buy Market Sell Market Schedule

136

B/S MWh N/I Interface

MWhs \$ PI

Buy	0	0	100
Sell	0	(0)	150
Net	0	0	
Wheel	0	0	100

© Text ○ Graph MWh ○ Graph \$

300 In 0 0 Out 300

<input type="checkbox"/> CILC	
<input type="checkbox"/> CWLP	
<input type="checkbox"/> IPC	
<input type="checkbox"/> SIPC	

152

:02

Transmission Future Market Reveal

Current Next

Reports Logout Help

FIG. 14

148

B/S	MWh	N/I	Interface
			↑
			↓

FIG. 15a

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

FIG. 15b

154 ☒ Text ☐ Graph MWh ☐ Graph \$

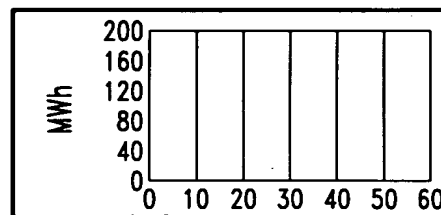


FIG. 15c

☐ Text ☒ Graph MWh ☐ Graph \$

156

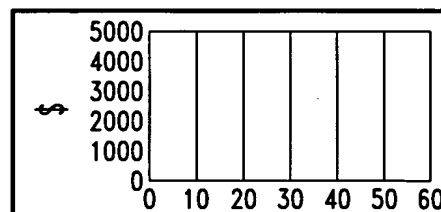


FIG. 15d

☐ Text ☐ Graph MWh ☒ Graph \$

158

300 In 0 0 Out 300

<input type="checkbox"/> CILC	<input type="checkbox"/>	↑
<input type="checkbox"/> CWLP	<input type="checkbox"/>	
<input type="checkbox"/> IPC	<input type="checkbox"/>	
<input type="checkbox"/> SIPC	<input type="checkbox"/>	↓

FIG. 15e

140
138

CIPS-Market View Hour Ending: 900
▼ ▲

Buy
Sell
Buy Market
Sell Market
Schedule

Offers-Not Yet Taken
Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I	Usage Fee

160

▲
▼

Send
Add
Delete

Buy
Sell
Buy Market
Sell Market
Schedule

Offers-Not Yet Taken
Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I

▲
▼

Send
Add
Delete

B/S	MWh	N/I	Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

300 In
0 Out
300

☐ CILC
 ☐ CWLP
 ☐ IPC
 ☐ SIPC

▲
▼

©Text
○Graph MWh
○Graph \$

○Current
◎Next

Reports
Logout
Help

FIG. 16

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I	Usage Fee

164

Send
Add
Delete

Buy Sell Buy Market Sell Market Schedule

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I
20	15.00	1
20	15.00	1
20		

Send
Add
Delete

B/S MWh N/I Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

⊙ Text ⊙ Graph MWh ⊙ Graph \$

300 In 0 0 Out 300

☐ CILC

☐ CWLP

☐ IPC

☐ SIPC

:02
Transmission Future Market Reveal
⊙ Current ⊙ Next
Reports Logout Help

FIG. 17

Buy Confirmation

Confirm the following transactions
to be placed on the Market?

MWh	\$/MWh	N/I
20	15.00	1
20	15.50	1
20	16.00	1

Confirm
Cancel

166 FIG. 18 168

CIPS-Market View Hour Ending: 900

BuySellBuy MarketSell MarketSchedule

Offers-Not Yet Taken 174 Withdraw

MWh	\$/MWh	N/I	#Viewers	
				↑
				↓

Add Offers:

MWh	\$/MWh	N/I	Usage Fee	
				↑
				↓

Send

Add

Delete

BuySellBuy MarketSell MarketSchedule

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers	
20	15.00	1	14	↑
<u>170</u> 20	15.50	1	14	
20	16.00	1	14	↓

Add Offers:

MWh	\$/MWh	N/I	
			↑
			↓

Send

Add

Delete

B/S	MWh	N/I	Interface
			↑
			↓

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

300 In
0 Out
300

☐ CILC

☐ CWLP

☐ IPC

☐ SIPC

:04 Transmission Future Market Reveal

☐ Current ☒ Next

Reports Logout Help

FIG. 19

CIPS-Market View Hour Ending: 900

BuySellBuy MarketSell MarketSchedule

☉ Interruptible ○ Non-Interruptible
Sell

MWh	\$/MWh	#Viewers	PI	Interface
45	16.10	10	95	SIPC
32	16.05	12	86	IPC
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC

MW Filter...
Show All

\$/MWh Filter...
Show All

Filter

BuySellBuy MarketSell MarketSchedule

☉ Interruptible ○ Non-Interruptible
Buy

MWh	\$/MWh	#Viewers	PI	Interface
15	16.40	18	92	CWLP
30	16.55	12	88	SIPC
33	16.68	13	84	SIPC
125	16.70	8	93	CILC
140	16.75	4	92	CWLP
87	16.83	6	87	IPC
10	16.98	16	90	CILC
92	17.05	7	89	IPC

MW Filter...
Show All

\$/MWh Filter...
Show All

Filter

B/S	MWh	N/I	Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

300 In0 Out300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

☐
☐
☐
☐

☉ Text ○ Graph MWh ○ Graph \$

:08
Transmission Future Market Reveal ○ Current ☉ Next
Reports Logout Help

FIG. 20

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible Sell

	MWh	\$/MWh	#Viewers	PI	Interface
180	45	16.10	10	95	SIPC
	32	16.05	12	86	IPC
	110	15.88	7	82	IPC
	35	15.76	8	93	IPC
	12	15.72	16	78	CWLP
	64	15.53	11	84	CWLP
	50	15.38	11	91	CILC
	42	15.05	13	94	IPC

MW Filter... \$/MWh Filter... Filter

Show All Show All

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible Buy

	MWh	\$/MWh	#Viewers	PI	Interface
	15	16.40	18	92	CWLP
	30	16.55	12	88	SIPC
	33	16.68	13	84	SIPC
	125	16.70	8	93	CILC
	140	16.75	4	92	CWLP
	87	16.83	6	87	IPC
	10	16.98	16	90	CILC
	92	17.05	7	89	IPC

MW Filter... \$/MWh Filter... Filter

Show All Show All

B/S MWh N/I Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

☒ Text ☐ Graph MWh ☐ Graph \$

300 In 0 0 Out 300

☐ CILC ☐

☐ CWLP ☐

☐ IPC ☐

☐ SIPC ☐

:08

Transmission Future Market Reveal

☐ Current ☒ Next

Reports Logout Help

FIG. 21

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Sell Confirmation

Confirm you want to sell the following transactions?

MWh	\$/MWh	N/I
45	16.10	I
32	16.05	I

Confirm
Cancel

FIG. 22

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible

MWh	\$/MWh	#Viewers	PI	Interface
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC
125	15.02	5	88	SIPC
20	14.90	14	93	CILC

MW Filter... \$/MWh Filter... 184

Show All Show All

☒ Interruptible ☐ Non-Interruptible

MWh	\$/MWh	#Viewers	PI	Interface
15	16.40	18	92	CWLP
30	16.55	12	88	SIPC
33	16.68	13	84	SIPC
125	16.70	8	93	CILC
140	16.75	4	92	CWLP
87	16.83	6	87	IPC
10	16.98	16	90	CILC
92	17.05	7	89	IPC

MW Filter... \$/MWh Filter...

Show All Show All

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

MWhs	\$	PI
Buy	0	0
Sell	77 (1238)	
Net	77 (1238)	
Wheel	0	0

300 In 0 0 Out 300

☐ CILC ☐ CWLP ☐ IPC ☐ SIPC

☒ Text ☐ Graph MWh ☐ Graph \$

:08 Transmission Future Market Reveal ☐ Current ☒ Next Reports Logout Help

FIG. 23

Market Filters

MWh... \$/MWh...

☒ Show All ☒ Show All

☐ >= ☐ >=

☐ <= ☐ <=

FIG. 24

Market Filters

MWh... \$/MWh...

☐ Show All 188 ☐ Show All 190

☐ >= ☐ >=

☒ <= ☒ <=

FIG. 25

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CIPS-Market View
Hour Ending: 900
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Buy
Sell
Buy Market
Sell Market
Schedule

☒ Interruptible
☐ Non-Interruptible
Sell

MWh	\$/MWh	#Viewers	PI	Interface
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC
125	15.02	5	88	SIPC
20	14.90	14	93	CILC

MW Filter...
Show All

\$/MWh Filter...
Show All

Filter

Buy
Sell
Buy Market
Sell Market
Schedule

☒ Interruptible
☐ Non-Interruptible
Buy

MWh	\$/MWh	#Viewers	PI	Interface
15	16.40	18	92	CWLP
30	16.55	12	88	SIPC
33	16.68	13	84	SIPC
10	16.98	16	90	CILC
40	17.10	10	91	IP
25	17.20	12	78	SIPC
62	17.25	8	89	SIPC
55	17.32	9	84	IP

MW Filter...
≤75

\$/MWh Filter...
≤17.50

Filter

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300 In
0 Out
300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

☐
☐
☐
☐

☒ Text
☐ Graph MWh
☐ Graph \$

:08
Transmission
Future Market
Reveal
☐ Current
☒ Next

Reports
Logout
Help

FIG. 26

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CIPS-Market View
Hour Ending: 900

Buy
Sell
Buy Market
Sell Market
Schedule

© Interruptible ☐ Non-Interruptible ☒

MWh	\$/MWh	#Viewers	PI	Interface
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC
125	15.02	5	88	SIPC
20	14.90	14	93	CILC

MW Filter... \$/MWh Filter...

Show All

Filter

Buy Transactions

MWh	\$/MWh	N/I	Interface

Sell Transactions

MWh	\$/MWh	N/I	Interface
45	16.10	1	SIPC
32	16.05	1	IPC

B/S MWh N/I Interface

S	45	1	SIPC
S	32	1	IPC

MWhs

Buy	0
Sell	77 (1238)
Net	77 (1238)
Wheel	0

PI

300	In	0	Out	300
-----	----	---	-----	-----

Transmission

Future Market

Reveal

Current

Next

Reports

Logout

Help

FIG. 27

CIPS-Market View Hour Ending: 900

Link

Transmission

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Interface	Interface	MWh	\$/MWh	Total\$	#Trans
CILC	CWLP	0	1.50	0.00	22
CILC	IPC	0	2.00	0.00	19
CILC	SIPC	0	2.00	0.00	20
CWLP	IPC	0	2.00	0.00	17
CWLP	SIPC	0	1.50	0.00	29
IPC	SIPC	0	2.50	0.00	38

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300 In
0 Out
300

☐ CILC
 ☐ CWLP
 ☐ IPC
 ☐ SIPC

◎Text ○Graph MWh ○Graph \$

:12
Market
Future Market
Reveal
○Current ◎Next
Reports
Logout
Help

FIG. 28

CIPS-Market View Hour Ending: 900

Link
Transmission

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Interfaces	Max		Market Limit		Available		Scheduled Activity			
	In	Out	In	Out	In	Out	Transactions		Wheeling	
							In	Out	In	Out
CILC	400	400	150	250	150	250	0	0	0	0
CWLP	350	375	300	250	300	250	0	0	0	0
IPC	500	500	250	250	250	218	0	32	0	0
SIPC	325	325	100	250	100	205	0	45	0	0

Limit

Neighbor

Update
208

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300 In 0 0 Out 300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

⊙ Text ○ Graph MWh ○ Graph \$

:12

Market

Future Market

Reveal

○ Current ⊙ Next

Reports

Logout

Help

FIG. 29

CIPS-Market View Hour Ending: 900

Link
Transmission

Interfaces	Max		Market Limit		Available		Scheduled Activity			
	In	Out	In	Out	In	Out	Transactions		Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out
CILC	400	400	150	250	90	250	0	0	60	0
CWLP	350	375	300	250	300	250	0	0	0	0
IPC	500	500	250	250	250	218	0	32	0	0
SIPC	325	325	100	250	100	145	0	45	0	60

Limit
 Neighbor

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	60	(120)	100

	300	In	0	0	Out	300
<input type="checkbox"/> CILC						
<input type="checkbox"/> CWLP						
<input type="checkbox"/> IPC						
<input type="checkbox"/> SIPC						

© Text
○ Graph MWh
○ Graph \$

:16
Market
Future Market
Reveal
○ Current
◎ Next

Reports
Logout
Help

FIG. 30

CIPS-Market View Hour Ending: 900

Link Transmission

Interface	Interface	MWh	\$/MWh	Total\$	#Trans
CILC	CWLP	0	1.50	0.00	22
CILC	IPC	0	2.00	0.00	19
CILC	SIPC	60	2.00	120.00	19
CWLP	IPC	0	2.00	0.00	17
CWLP	SIPC	0	1.50	0.00	29
IPC	SIPC	0	2.50	0.00	38


B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	60	(120)	100

300 In 0 0 Out 300

☐ CILC
 ☐ CWLP
 ☐ IPC
 ☐ SIPC

☒ Text
 ☐ Graph MWh
 ☐ Graph \$

:16 Market Future Market Reveal ☐ Current ☒ Next  Reports Logout Help

214 216 *FIG. 31* 218 220

CIPS-Schedule

Next hour transaction schedule is:

Buy Transactions

MWh	\$/MWh	N/I	Interface
			210

Sell Transactions

MWh	\$/MWh	N/I	Interface
45	16.10	I	SIPC
32	16.05	I	IPC

212

Transmission

Interface	MWh	Direction
CILC	60	Received
CWLP	0	
IPC	32	Delivered
SIPC	105	Delivered

Net MWh Delivered 77 Confirm

FIG. 32

Future Markets Setup

Add Buy Offer:

MWh	\$/MWh	N/I
35	14.00	
50	13.25	

Transmission Service \$//MWh:

Interface	Interface	Cost
CILC	CWLP	1.50
CILC	IPC	2.00
CILC	SIPC	2.00
CWLP	IPC	2.00
CWLP	SIPC	1.50
IPC	SIPC	2.50

Add Sell Offer:

MWh	\$/MWh	N/I	Usage Fee
40	17.50		
40	17.50		
30	19.00		
85	28.00		

Transmission Limits MWh:

Interface Name	Max In	Max Out	Limit In	Limit Out
CILC	400	400	150	250
CWLP	350	375	300	250
IPC	500	500	250	250
SIPC	325	325	100	250

FIG. 33

CIPS-Reveal

Next hour transaction schedule is:

Buy Transactions

MWh	\$/MWh	N/I	S-W-W-W-B

Sell Transactions

MWh	\$/MWh	N/I	S-W-W-W-B
45	16.10	I	CIPS-SIPC
32	16.05	I	CIPS-IPC-IIGE-MPSI

Wheeling Transactions

MWh	\$/MWh	S-W-W-W-B
60	2.00	CILC-CIPS-SIPC-BREC

Net MWh

77 Out

Curtail

Close

FIG. 34

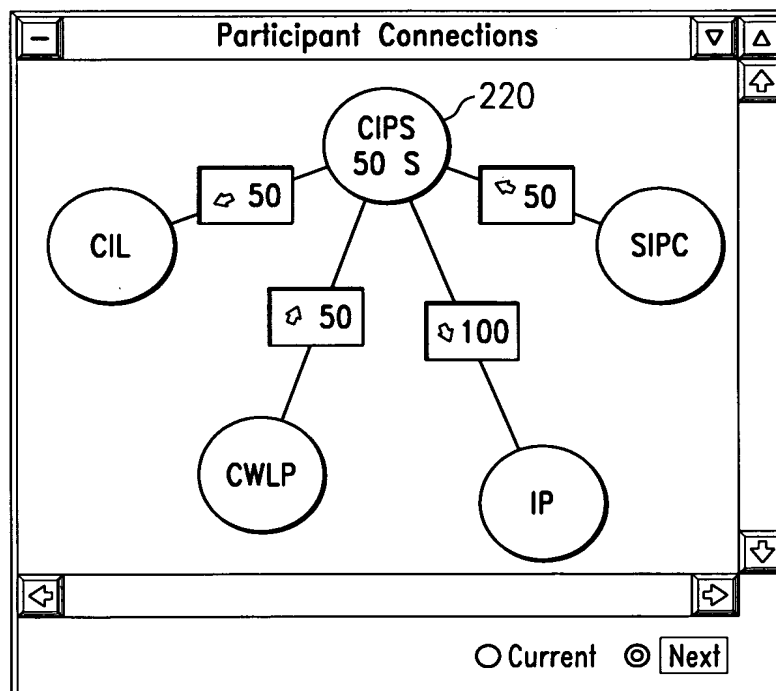


FIG. 35

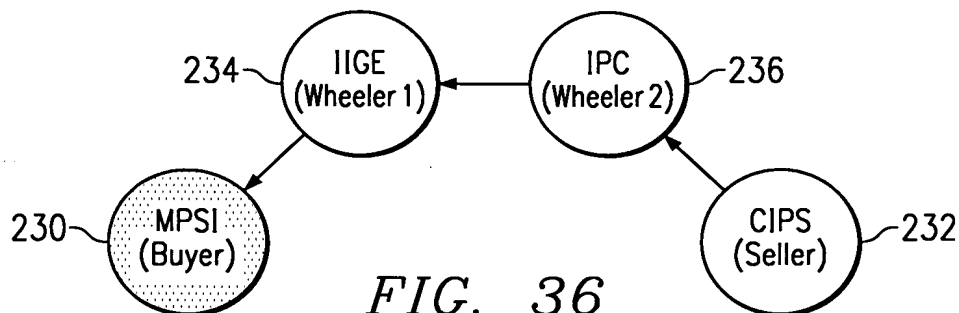


FIG. 37

Initiate Curtail

Confirm the following curtail for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

Current Time: 11:16
Start Ramp at: 20

Ramp for: ☐ 0 Minutes
 ☒ 10 Minutes

Integrated:

B/S	MWh	\$	Interface
Buy	21	468.30	IIGE

Confirm Cancel

FIG. 38

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Sell	50	20.00	IPC

Start Ramp at: 11:20
Ramp for: 10

Integrated:

B/S	MWh	\$	Interface
Sell	21	420.00	IPC

Acknowledge

FIG. 39

[-]
Acknowledge Failure
[v] [Δ]

Please call:

Central Illinois Public Service Co.
 (555) 662-5489

Immediately to inform them of curtailment
of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

OK

FIG. 40

[-]
Acknowledge Curtail
[v] [Δ]

The following transaction is curtailed in the
Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	MPSI	IPC

Start Ramp at: 11:20
Ramp for: 10

Integrated:

MWh	\$	Interface	Interface
21	27.30	MPSI	IPC

Acknowledge

FIG. 41

[-]
Acknowledge Curtail
[v] [Δ]

The following transaction is curtailed in the
Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	IIGE	CIPS

Start Ramp at: 11:20
Ramp for: 10

Integrated:

MWh	\$	Interface	Interface
21	21.00	IIGE	CIPS

Acknowledge

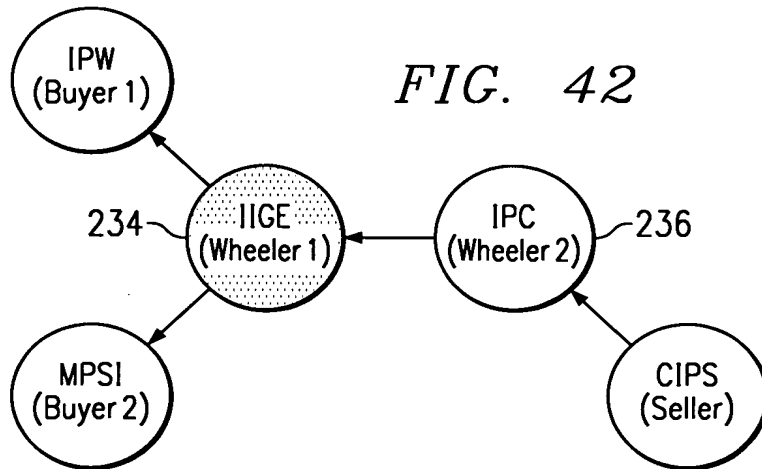


FIG. 43

Transmission							Scheduled Activity			
Interfaces	Max		Market Limit		Available		Transactions		Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out
MPSI	400	350	200	350	200	200	0	100	0	50
IPC	500	350	150	350	33	350	0	0	117	0
IPW	700	700	200	250	160	183	40	0	0	67

Limit: Neighbor: 262

FIG. 44

Initiate Curtail

Confirm the following curtail for the Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	IPC	MPSI
Wheel	67	IPC	IPW

Current Time: 11:16
Start Ramp at: 20 268
Ramp for: ☒ 0 Minutes } 270
☐ 10 Minutes }

Integrated: 272

MWh	\$	Interface	Interface
17	22.10	IPC	MPSI
22	28.60	IPC	IPW

274 276

Acknowledge Curtail			
The following transaction is curtailed for the Current Hour:			
B/S	MWh	Interface	Interface
Wheel	50	IIGE	CIPS
Start Ramp at: 11:20			
Ramp for: 0			
Integrated:			
MWh	\$	Interface	Interface
17	17.00	IIGE	CIPS
<input type="button" value="Acknowledge"/>			

FIG. 45

Acknowledge Curtail			
The following transaction is curtailed for the Current Hour:			
B/S	MWh	Interface	Interface
Wheel	67	IIGE	CIPS
Start Ramp at: 11:20			
Ramp for: 0			
Integrated:			
MWh	\$	Interface	Interface
22	22.00	IIGE	CIPS
<input type="button" value="Acknowledge"/>			

FIG. 46

Acknowledge Curtail			
The following transaction is curtailed for the Current Hour:			
B/S	MWh	\$/MWh	Interface
Sell	50	20.00	IPC
Start Ramp at: 11:20			
Ramp for: 0			
Integrated:			
B/S	MWh	\$	Interface
Sell	17	340.00	IPC
<input type="button" value="Acknowledge"/>			

FIG. 47

Acknowledge Curtail			
The following transaction is curtailed for the Current Hour:			
B/S	MWh	\$/MWh	Interface
Sell	67	21.25	IPC
Start Ramp at: 11:20			
Ramp for: 0			
Integrated:			
B/S	MWh	\$	Interface
Sell	22	467.50	IPC
<input type="button" value="Acknowledge"/>			

FIG. 48

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

Start Ramp at: 11:20
Ramp for: 0

Integrated:

B/S	MWh	\$	Interface
Buy	17	379.10	IIGE

Acknowledge

FIG. 49

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	67	23.55	IIGE

Start Ramp at: 11:20
Ramp for: 0

Integrated:

B/S	MWh	\$	Interface
Buy	22	518.10	IIGE

Acknowledge

FIG. 50

Acknowledge Failure

Please call:

Central Illinois Public Service Co.
(555) 662-5489

Immediately to inform them of curtailment of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

OK

FIG. 51

Acknowledge Failure

Please call:

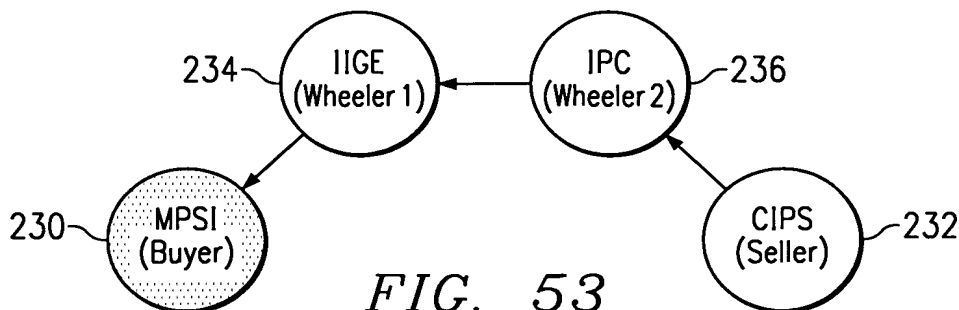
Central Illinois Public Service Co.
(555) 662-5489

Immediately to inform them of curtailment of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	67	23.55	IIGE

OK

FIG. 52



Initiate Curtail

Confirm the following curtail for the Next Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

270 272

FIG. 54

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	\$/MWh	Interface
Sell	50	20.00	IPC

FIG. 55

274

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	Interface	Interface
Wheel	50	MPSI	IPC

FIG. 56

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	Interface	Interface
Wheel	50	IIGE	CIPS

FIG. 57

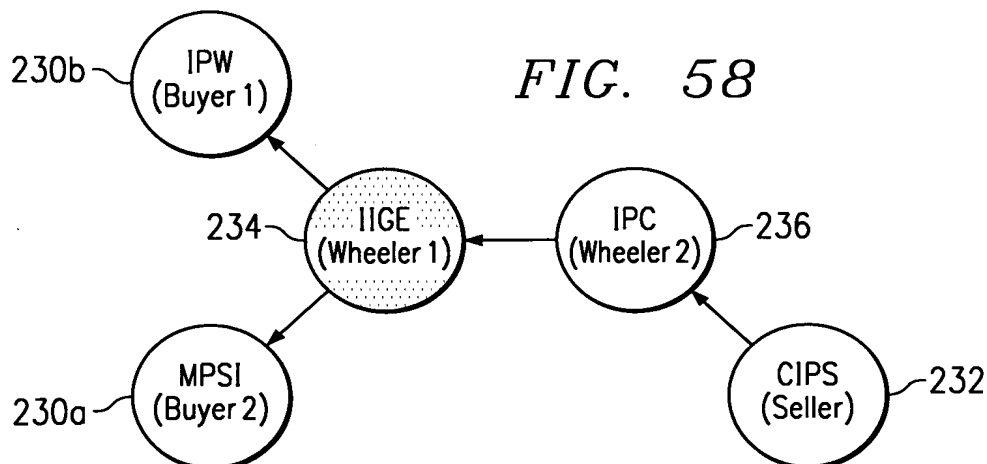


FIG. 59

FIG. 59

Transmission		Schedulcd Activity								
Interfaces	Max		Market Limit		Available		Transactions		Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out
MPSI	400	350	200	350	200	200	0	100	0	50
IPC	500	350	150	350	33	350	0	0	117	0
IPW	700	700	200	250	160	183	40	0	0	67

Limit: Neighbor: 278

Note: In the original figure, the value 150 in the IPC Market Limit 'In' cell is highlighted with a dotted pattern. An arrow points from the 'Update' button to the value 278, which is positioned near the 'Wheeling Out' column for the IPW interface.

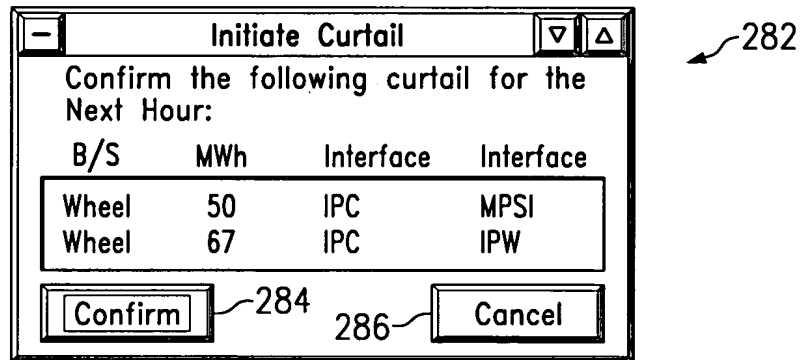


FIG. 60

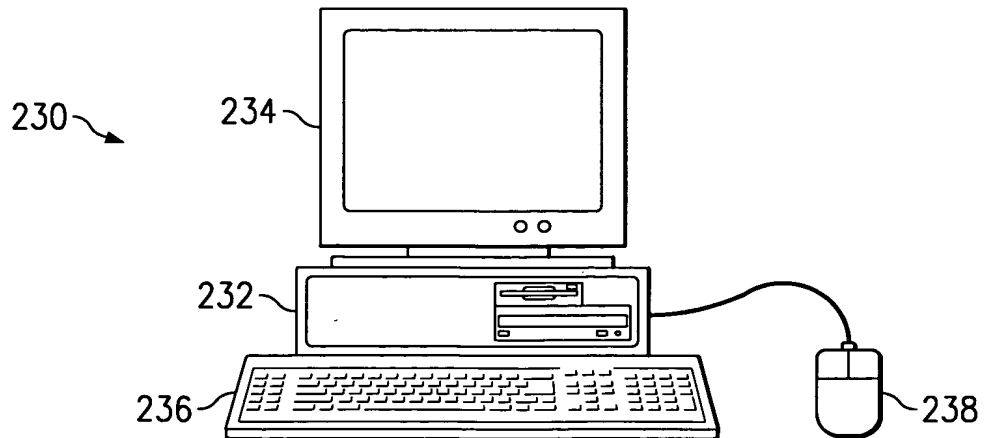


FIG. 61

FIG. 62

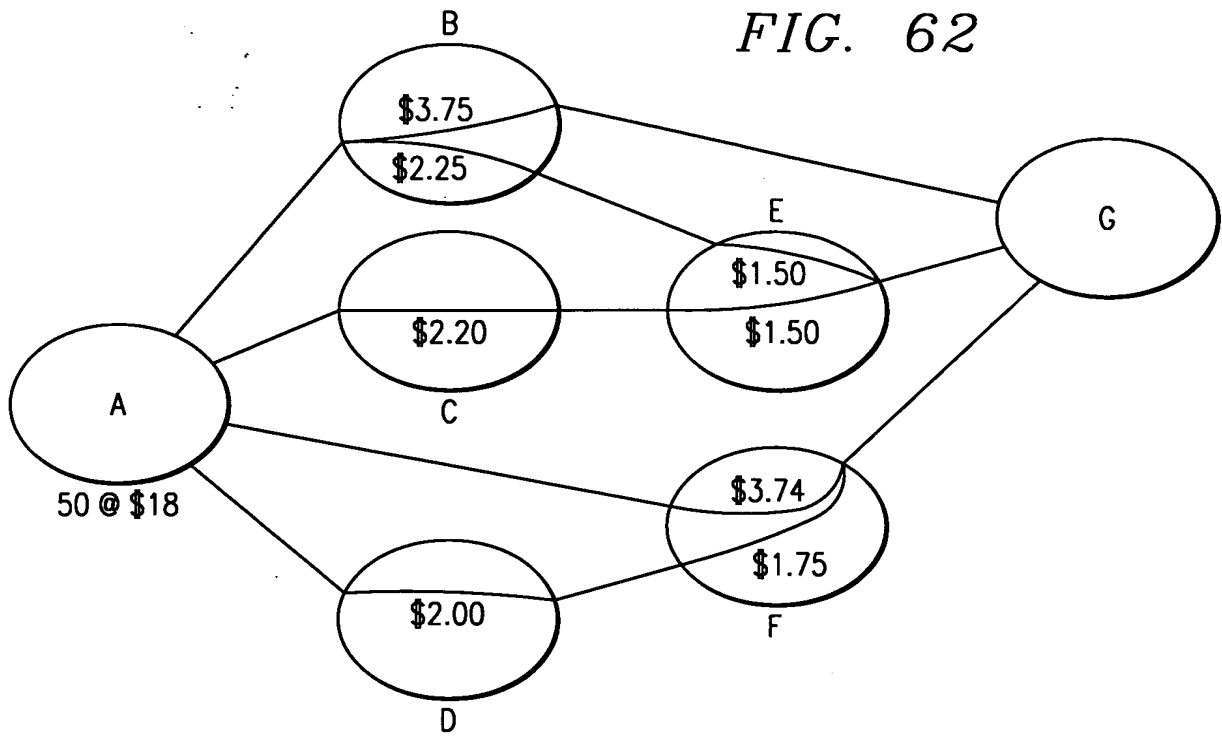


FIG. 63

